

NATURAL GAS

[OVERVIEW](#)
[DATA](#)
[ANALYSIS & PROJECTIONS](#)
[GLOSSARY >](#)
[FAQS >](#)
[Home](#) > [Natural Gas](#) > [Publications](#) > Monthly Natural Gas Gross Production Report

Monthly Natural Gas Gross Production Report

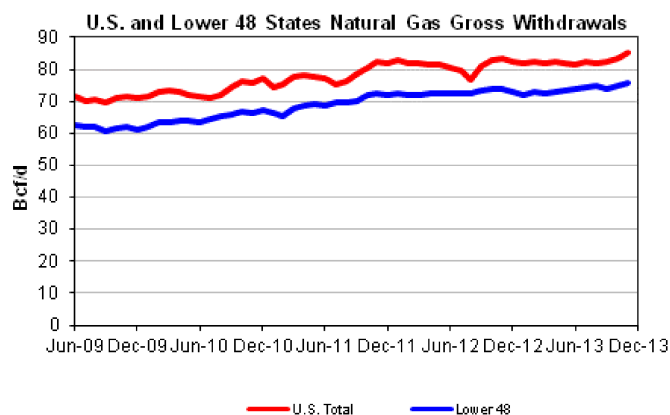
[Data Files](#)
[Methodology and Analysis](#)
[Form and Instructions](#)

Monthly Natural Gas Gross Production Report with data for November 2013

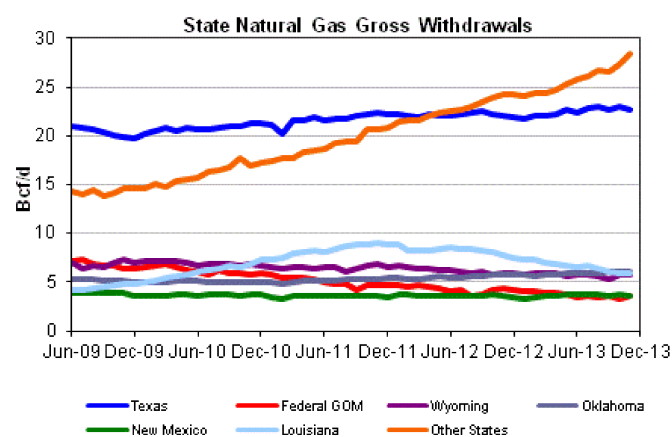
Released: January 31, 2014

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The two graphs below show total U.S. and Lower 48 natural gas production on one and the individual State production on the other.



Source: Energy Information Administration



Source: Energy Information Administration

[Figure Data](#)
[Figure Data](#)

In November, production in the Lower 48 States increased 1.5 percent or 1.13 billion cubic feet per day (Bcf/d). Other States had the largest volumetric increase at 4.1 percent or 1.13 Bcf/d as many operators reported new wells coming online or wells that returned from shut-ins in the Marcellus Shale. The Gulf of Mexico also rose by 7.5 percent or 0.25 Bcf/d, which was mainly attributed to production returning to normal levels following Tropical Storm Karen last month. Texas and New Mexico both displayed decreases in production of 1.1 percent or 0.25 Bcf/d and 3.0 percent or 0.11 Bcf/d respectively, due primarily to weather related issues and maintenance during the month.

Gross Withdrawals of Natural Gas¹, November 2012 through November 2013
(Billion Cubic Feet per Day)

Area	Federal Offshore Gulf of Mexico		Louisiana		New Mexico		Oklahoma		Texas ²	
Report Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month
Nov-12	4.19	2.2	7.64	-4.0	3.49	-2.2	5.78	1.9	22.46	-0.3
Dec-12	4.14	-1.2	7.45	-2.5	3.35	-4.0	5.68	-1.7	22.24	-1.0
Jan-13	4.08	-1.4	7.36	-1.2	3.24	-3.3	5.68	0.0	21.82	-1.9
Feb-13	4.00	-2.0	7.30	-0.8	3.46	6.8	5.64	-0.7	22.07	1.1
Mar-13	3.86	-3.5	6.95	-4.8	3.52	1.7	5.71	1.2	22.11	0.2
Apr-13	3.93	1.8	6.78	-2.4	3.62	2.8	5.81	1.8	22.28	0.8
May-13	3.69	-6.1	6.69	-1.3	3.70	2.2	5.85	0.7	22.71	1.9
Jun-13	3.45	-6.5	6.59	-1.5	3.73	0.8	5.87	0.3	22.46	-1.1
Jul-13	3.56	3.2	6.69	1.5	3.67	-1.6	5.96	1.5	22.86	1.8
Aug-13	3.35	-5.9	6.38	-4.6	3.68	0.3	5.95	-0.2	22.93	0.3
Sep-13	3.55	6.0	6.08	-4.7	3.65	-0.8	6.00	0.8	22.76	-0.7
Oct-13	3.32	-6.5	5.86	-3.6	R 3.69	1.1	5.99	-0.2	R 22.97	0.9
Nov-13	3.57	7.5	5.85	-0.2	3.58	-3.0	6.13	2.3	22.72	-1.1

Area	Wyoming		Other States ³		Lower 48 States		Alaska State Data ⁴		U.S. Total	
Report Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month	Gross Withdrawals (Bcf/day)	% Change from Last Month
Nov-12	5.83	1.6	23.39	-0.8	72.78	-0.5	9.60	2.8	82.38	-0.1

Monthly Natural Gas Gross Production Report

Dec-12	5.47	-6.2	23.26	-0.6	71.59	-1.6	9.82	2.3	81.41	-1.2
Jan-13	5.77	5.5	24.02	3.3	71.97	0.5	9.85	0.3	81.82	0.5
Feb-13	5.85	1.4	24.46	1.8	72.78	1.1	9.61	-2.4	82.39	0.7
Mar-13	5.86	0.2	24.33	-0.5	72.34	-0.6	9.47	-1.5	81.81	-0.7
Apr-13	5.83	-0.5	24.79	1.9	73.04	1.0	9.40	-0.7	82.44	0.8
May-13	5.63	-3.4	25.28	2.0	73.55	0.7	8.42	-10.4	81.97	-0.6
Jun-13	5.78	2.7	25.78	2.0	73.66	0.1	7.81	-7.2	81.47	-0.6
Jul-13	5.68	-1.7	26.05	1.0	74.47	1.1	7.80	-0.1	82.27	1.0
Aug-13	5.61	-1.2	26.78	2.8	74.68	0.3	7.46	-4.4	82.14	-0.2
Sep-13	5.28	-5.9	26.63	-0.6	73.95	-1.0	8.25	10.6	82.20	0.1
Oct-13	R 5.71	8.1	R 27.28	2.4	R 74.82	1.2	8.43	2.2	R 83.25	1.3
Nov-13	5.69	-0.4	28.41	4.1	75.95	1.5	9.33	10.7	85.28	2.4

Source: EIA-914 and EIA Natural Gas Annual

Note: Data presented in the table are monthly natural gas gross withdrawals estimated from data collected on the EIA-914 survey. In 2012, data are from the [EIA Natural Gas Annual](#). Gross withdrawals are converted to marketed natural gas production which is reported on the EIA website in the Natural Gas Data Tables, and in the *Natural Gas Monthly* and *Natural Gas Annual* reports. Marketed production is calculated by subtracting gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations from gross withdrawals.

¹ The EIA-914 estimates are based on the simple ratio method, explained in the [Methodology](#).

² Texas gross withdrawals data do not include CO₂ production associated with injection projects. [Texas CO₂ Adjustment Article](#)

³ 2013-Forward monthly Other States total estimates are determined by applying the ratio of 2012 gross natural gas production published at http://www.eia.gov/dnav/ng/ng_prod_sum_a_EPG0_FGW_mmcfa.htm to the 2012 reported EIA-914 survey production.

⁴ Alaska data is from the State of Alaska, not the EIA-914. It's included here for completeness.

R=Revised data. It is EIA-914's revision policy to revise the prior month's data for any change when the latest month's data is released. Earlier months are only revised when a current estimate differs by the amount specified in the [Revision Policy](#).

Notes: New Mexico EIA-914 gross withdrawals estimates now include CO₂ production in the same manner as it is reported by the State of New Mexico. All associated EIA-914 [Data Files](#) have been updated. Area estimates may not add to the lower 48 estimate due to independent rounding.

All estimates, except as footnoted, are based on the simple ratio estimate method, which is explained in the [Methodology](#). Readers are encouraged to review these reports to better understand all aspects of the EIA-914 survey. The [Data Files](#) contain initial and revised production estimates for each month (revisions are based on company resubmissions and late reports) and response rates by month. Data and graphs showing comparisons between EIA-914 estimates and other sources can also be found [here](#).